

# Undergrounding of Dry Utilities County Comparison

US Route 1 Projects		
Factors to Consider	Fairfax County (FFX) – Jeff Todd Way to Sherwood Hall Lane	Prince William County (PWC) – Neabsco Mills Road to Featherstone Road
Major Utilities Included	<ul style="list-style-type: none"> <li>• Dominion Energy (D.E.) – Power Lines</li> <li>• Verizon – Telephone &amp; Fiber</li> <li>• Cox – Cable TV</li> </ul>	<ul style="list-style-type: none"> <li>• Dominion Energy (D.E.) – Power Lines</li> <li>• Verizon – Telephone &amp; Fiber</li> <li>• Comcast</li> </ul>
Undergrounding Cost	<ul style="list-style-type: none"> <li>• Approx. \$60M total for undergrounding utilities for 3-mile project (≈\$20M/mile)</li> <li>• Approx. cost of overhead relocation - \$16 million</li> <li>• Cost difference of “betterment” of undergrounding is approx. \$44M (≈\$14.7 M/mile)                             <ul style="list-style-type: none"> <li>○ This is a high-level estimate without approved plans or design</li> <li>○ Costs in FY 2019 dollars (seven years of inflation over PWC costs)</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Approx. \$11M for undergrounding for undergrounding utilities for 2.1-mile project (≈ \$5.3M/mile)                             <ul style="list-style-type: none"> <li>○ PWC hired consultant to design and build duct bank themselves and coordinated with all utilities</li> <li>○ Final/as-built cost based on approved plans</li> <li>○ Cost in FY 2012 dollars (at 3% inflation, the FY 2019 cost would be approximately \$6.5M)</li> </ul> </li> </ul>
Equipment/ Facility Complexity	<ul style="list-style-type: none"> <li>• Greater density and complexity of utility equipment in FFX (e.g., switches, cables, transformers, duct-bank, circuits)</li> <li>• Multiple electric distribution circuits (up to four) with multiple crossings</li> <li>• Possibly greater conflicts with other existing underground utilities in FFX</li> </ul>	<ul style="list-style-type: none"> <li>• Less density and complexity of utility equipment in PWC</li> <li>• One to two electric distribution circuits</li> <li>• Fewer underground utility conflicts in PWC</li> </ul>
Schedule	<ul style="list-style-type: none"> <li>• Anticipate roughly 2+ year delay for project to design, construct, and relocate utilities into duct bank</li> <li>• Unknown delay due to securing cost difference</li> </ul>	<ul style="list-style-type: none"> <li>• Project delayed 6-12 months to secure funding</li> <li>• Design completed FY 2012 - Design/Build Contract FY 12-15; Project Completed in 2016</li> </ul>
Total Project Cost	<ul style="list-style-type: none"> <li>• \$372M <u>without undergrounding</u></li> <li>• \$416M if undergrounding is included</li> <li>• <i>Not included: additional cost from inflation due to 2+ year schedule delay</i></li> </ul>	<ul style="list-style-type: none"> <li>• \$58.5M</li> <li>• Cost in FY 2012 dollars</li> </ul>
Sources of Funding for Undergrounding	Federal and state monies are not eligible for undergrounding which is considered a “betterment”. Only the overhead relocation portion of the utility costs could be used.	
	<ul style="list-style-type: none"> <li>• Possible Sources:                             <ul style="list-style-type: none"> <li>○ Utility Fee (SB 1759 – 2019)</li> <li>○ Special Purpose Tax District</li> <li>○ Tax Increment Financing (TIF)</li> <li>○ Transient Occupancy Tax (TOT)</li> <li>○ General Fund</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Funded through bonds, proffers and other local funds.                             <ul style="list-style-type: none"> <li>○ 2002 Road Bond Referendum</li> <li>○ 2006 Road Bond Referendum</li> <li>○ FY 2014-2019 Capital Improvement Plan</li> </ul> </li> </ul>

# Undergrounding of Dry Utilities Funding Options

## **I. Utility Rate Surcharge**

- a. Enabling legislation from the General Assembly
- b. Implementation would require Board approval
- c. Modeling assumes \$1 per customer per month beginning in FY 2021 with approximately 439,000 total County-wide customer - includes residential and commercial
- d. Assumes a revenue bond sale where certain debt service coverage requirements of 1.5x (150%) must be met
  - i.  $\text{Coverage} = \text{Revenues} / \text{Debt Service}$
- e. Assumes interest rate of 5.25% for all financings
- f. Under these assumptions, revenues are sufficient to support \$60 million in project costs over a 30-year period

## **II. Service District**

- a. Incorporates a surcharge tax on both residential and commercial property owners in a defined area
  - i. Comparative County examples are the Tysons and Reston Service Districts for transportation improvements
- b. Also assumes a revenue bond sale where certain debt service coverage requirements of 1.5x (150%) must be met
- c. Assumes interest rate of 5.25% for all financings
- d. Result is a significant annual tax rate required to meet these coverage requirements & project cashflows for small areas of the County typically with values that are much less than current examples in Tysons and Reston

## **III. Tax Increment Financing (TIF)**

- a. Assumes there will be notable development to occur to drive the increase in land values
- b. Modeling scenario solves for the required level of growth to meet the project cashflow
- c. Assumes interest rate of 8.0% for all financings
- d. Pledge of solely TIF revenue, absent additional security from other revenue sources, is generally considered a weak and volatile credit structure
- e. Assumes a revenue bond sale of a non-investment grade credit where certain debt service coverage requirements of 1.5x (150%) must be met

## **IV. General Obligation Bonds**

- a. Requires voter approval, carries Triple A Bond Rating, and interest rate at or below 3%

## **V. General Fund Cash**

- a. Review of funds at quarterly reviews, and potential use of funds deposited into Economic Opportunity Reserve (EOR)