

FUND STATEMENT

Fund Type G10, Special Revenue Funds

Fund 112, Energy/Resource Recovery Facility (E/RRF)

	FY 2002 Actual	FY 2003 Adopted Budget Plan	FY 2003 Revised Budget Plan	FY 2003 Third Quarter Estimate	Increase (Decrease) (Col. 5-4)
Beginning Balance	\$12,993,592	\$9,934,280	\$10,174,238	\$10,174,238	\$0
Revenue:					
Disposal Revenue:					
County of Fairfax ¹	\$22,452,987	\$25,922,100	\$25,922,100	\$26,440,542	\$518,442
District of Columbia ²	5,618,518	2,165,800	2,165,800	2,209,116	43,316
Waste Exchange Agreement ³	632,885	933,000	933,000	125,664	(807,336)
Wastewater Services ⁴	156,425	123,200	123,200	951,660	828,460
Other Jurisdictions ⁵	24,759	392,400	392,400	400,248	7,848
Tire Program ⁶	688,684	737,380	737,380	752,128	14,748
Supplemental/Spot Market Programs	1,144,373	2,886,100	2,886,100	3,254,269	368,169
Subtotal Revenue	<u>\$30,718,631</u>	<u>\$33,159,980</u>	<u>\$33,159,980</u>	<u>\$34,133,627</u>	<u>\$973,647</u>
Other Revenue:					
Interest on Investments	\$238,570	\$221,293	\$221,293	\$181,029	(\$40,264)
Miscellaneous	275,256	250,000	250,000	254,573	4,573
Subtotal Other Revenue	<u>\$513,826</u>	<u>\$471,293</u>	<u>\$471,293</u>	<u>\$435,602</u>	<u>(\$35,691)</u>
Total Revenue	<u>\$31,232,457</u>	<u>\$33,631,273</u>	<u>\$33,631,273</u>	<u>\$34,569,229</u>	<u>\$937,956</u>
Total Available	\$44,226,049	\$43,565,553	\$43,805,511	\$44,743,467	\$937,956
Expenditures:					
Personnel Services	\$351,732	\$486,351	\$486,351	\$486,351	\$0
Operating Expenses ⁷	33,677,427	33,405,444	33,405,444	34,343,400	937,956
Capital Equipment	22,652	0	0	0	0
Total Expenditures	<u>\$34,051,811</u>	<u>\$33,891,795</u>	<u>\$33,891,795</u>	<u>\$34,829,751</u>	<u>\$937,956</u>
Total Disbursements	\$34,051,811	\$33,891,795	\$33,891,795	\$34,829,751	\$937,956
Ending Balance	\$10,174,238	\$9,673,758	\$9,913,716	\$9,913,716	\$0
Tipping Fee Reserve	\$1,936,801	\$1,500,000	\$1,500,000	\$1,500,000	\$0
Rate Stabilization Reserve ⁸	6,600,908	8,173,758	8,413,716	8,413,716	0
Unreserved Ending Balance	\$1,636,529	\$0	\$0	\$0	\$0
Disposal Rate/Ton	\$28/Ton	\$30/ton	\$30/ton	\$30/ton	\$0

- ¹ The fee for the I-95 Energy/Resource Recovery Facility was \$28 per ton for FY 2002 and will be \$30 per ton for FY 2003 and FY 2004.
- ² On October 12, 1998, deliveries of waste from the District of Columbia began being made by the District's waste disposal contractor. It is anticipated that this contract will be extended through October 2003.
- ³ Prince William County waste is received at the E/RRF as a result of the Interjurisdictional Solid Waste Facility Use Agreement.
- ⁴ Wastewater Services includes the disposal of grit and screenings and other wastewater-related material from the Alexandria Sanitation Authority (ASA).
- ⁵ Other jurisdictions' disposal has significantly decreased.
- ⁶ Revenues received from the Virginia End User Program.
- ⁷ In order to account for revenues and expenditures in the proper fiscal year, an audit adjustment in the amount of \$1,507,829 has been reflected as an increase to FY 2002 expenditures to reflect accrued amounts owed to Covanta Fairfax Inc. for tipping fees and Gross Receipts Tax. This impacts the amount carried forward resulting in a net decrease to the FY 2003 Revised Budget Plan. The audit adjustment has been included in the FY 2002 Comprehensive Annual Financial Report (CAFR). Details of the FY 2002 audit adjustments are included in the FY 2003 Third Quarter Package.
- ⁸ Further changes including potential additional air pollution controls, tax changes regarding energy sales, and power deregulation will result in increased annual costs. This reserve will serve to stabilize rates. Within the next few years, the EPA may issue additional, more stringent guidelines for pollutants covered under the Clean Air Act Amendments of 1990, most likely NOx reductions due to ozone problems in the Northeast United States. Recent problems with excessive water conductivity require a water discharge project for excess water used by the E/RRF. The cost of operations and maintenance of the project will pass through to the County. Changes in the structure of power payments in FY 2005 necessitate having a reserve to cover the transition period.